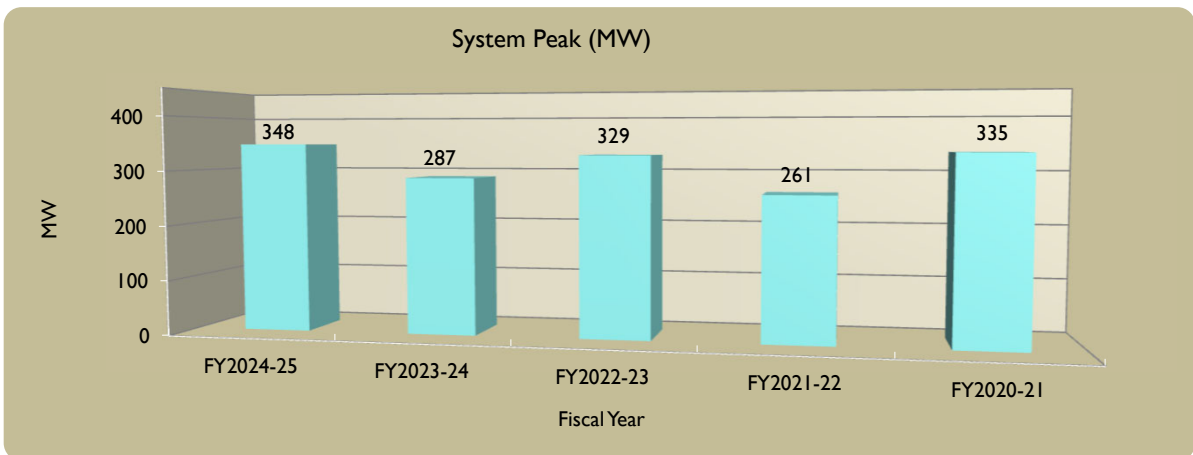
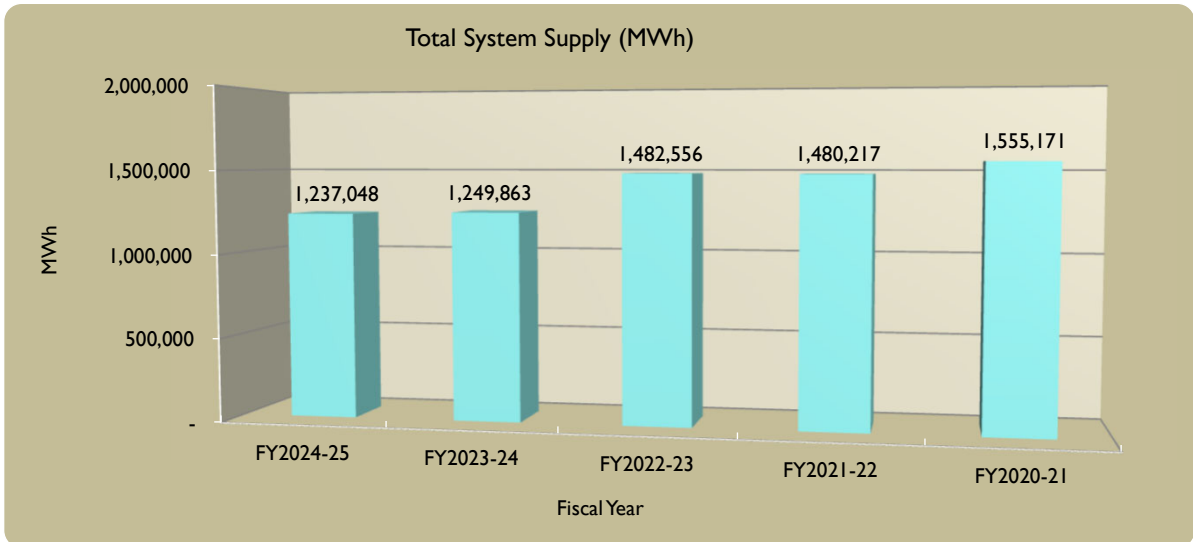
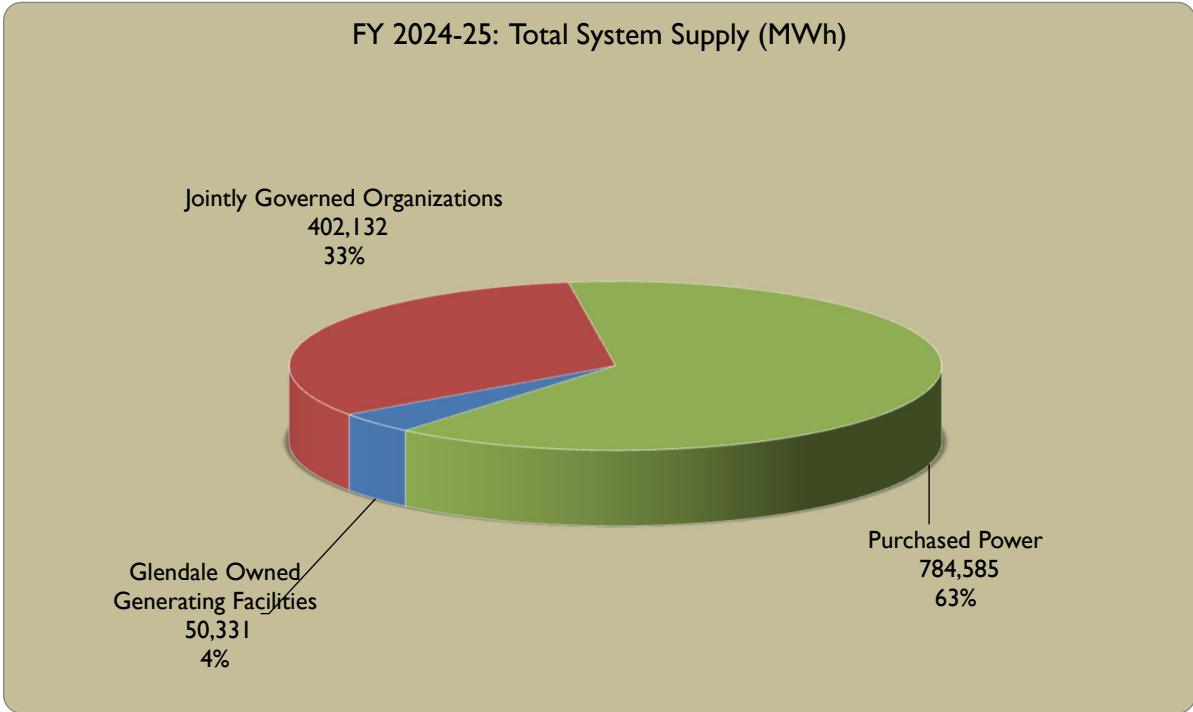


Last Five Years

<b>SYSTEM SUPPLY (MWH)</b>	<b>FY2024-25</b>	<b>FY2023-24</b>	<b>FY2022-23</b>	<b>FY2021-22</b>	<b>FY2020-21</b>
<b>Owned Generation</b>					
Glendale Owned Generating Facilities					
Natural Gas Units (Grayson)	50,331	30,815	90,479	108,818	144,657
Jointly Governed Organizations					
Intermountain Power Project (IPA)	92,006	79,424	124,969	143,070	261,086
PV Nuclear Generating Station (SCPPA)	83,437	83,706	82,613	82,401	81,215
San Juan Unit 3 (SCPPA)	-	-	-	-	-
Magnolia Power Project (SCPPA)	219,117	293,857	270,334	239,577	184,164
Tieton Hydropower Project (SCPPA)	7,572	14,484	23,914	26,843	21,137
<b>Total Owned Generation</b>	<b>452,463</b>	<b>502,286</b>	<b>592,309</b>	<b>600,709</b>	<b>692,259</b>
<b>Purchased Power</b>					
Purchased Power Contracts	518,112	465,340	483,785	463,909	488,616
Market Purchases	266,473	282,237	406,462	415,599	374,296
<b>Total Purchased Power</b>	<b>784,585</b>	<b>747,577</b>	<b>890,247</b>	<b>879,508</b>	<b>862,912</b>
<b>Total System Supply</b>	<b>1,237,048</b>	<b>1,249,863</b>	<b>1,482,556</b>	<b>1,480,217</b>	<b>1,555,171</b>
<b>System Peak (MW)</b>	<b>348</b>	<b>287</b>	<b>329</b>	<b>261</b>	<b>335</b>



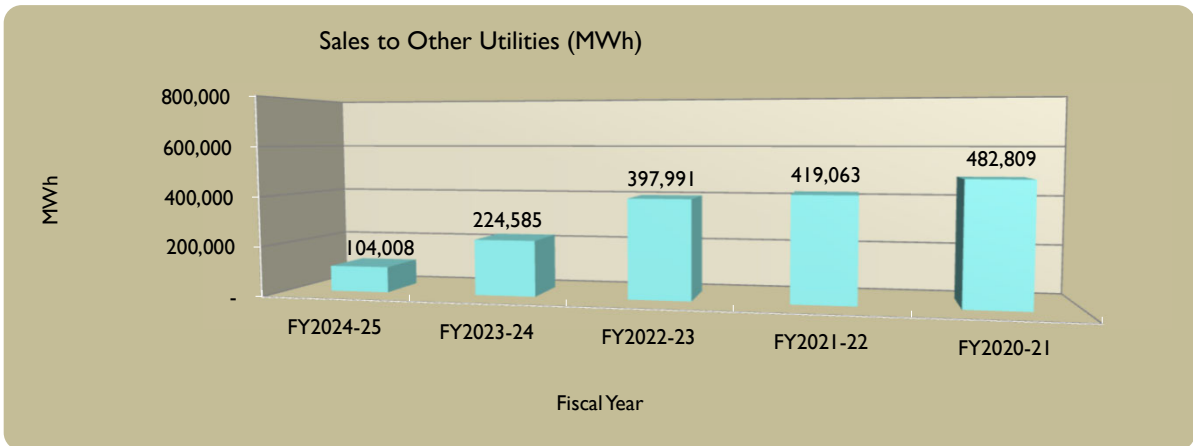
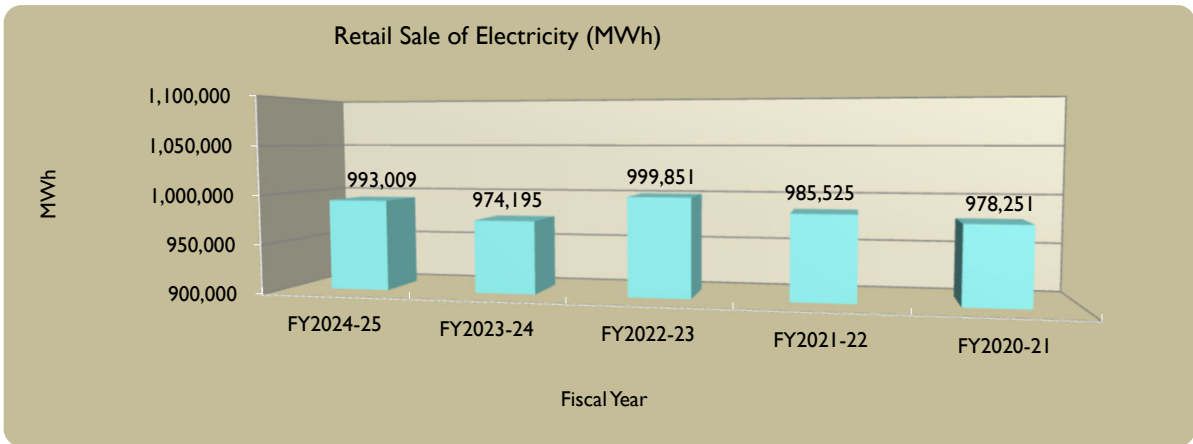
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Last Five Years

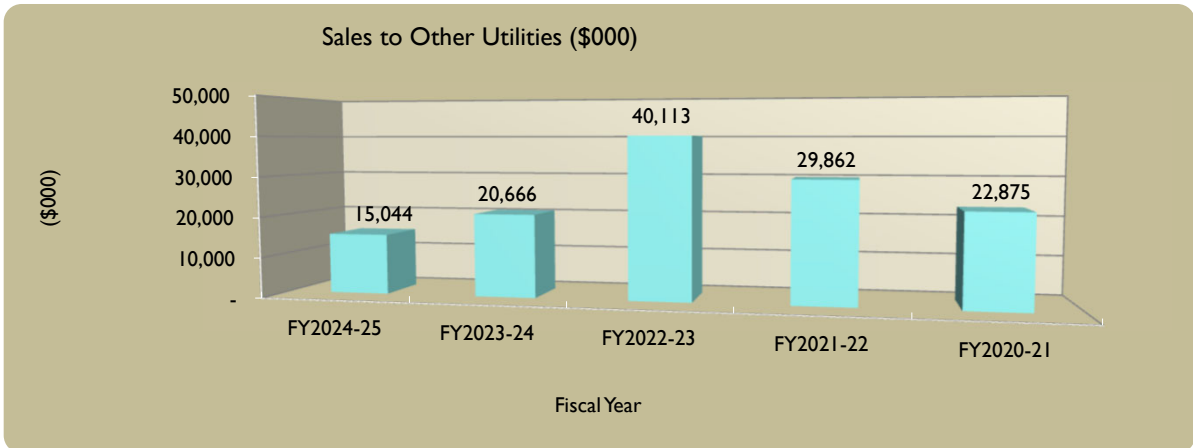
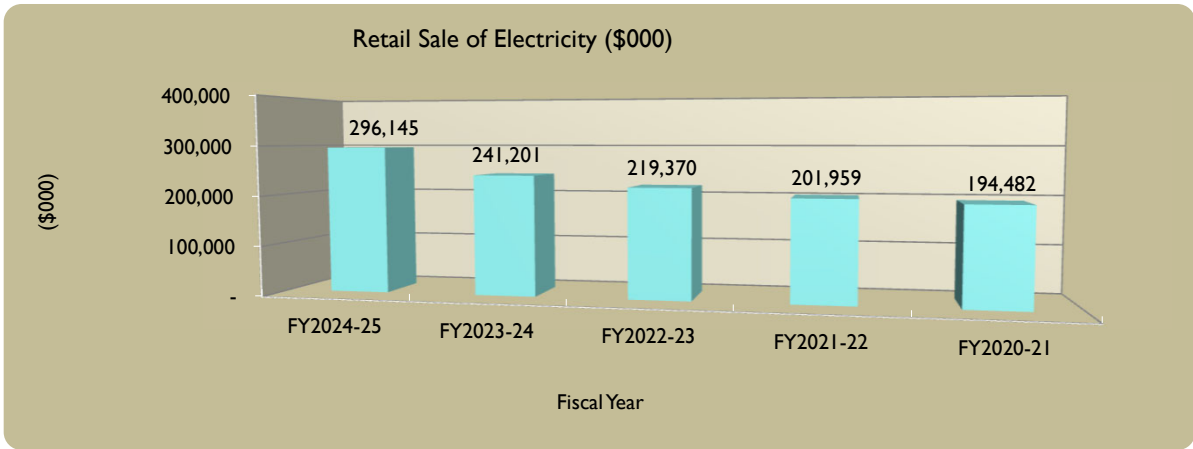
<b>ELECTRIC USE</b>	<b>FY2024-25</b>	<b>FY2023-24</b>	<b>FY2022-23</b>	<b>FY2021-22</b>	<b>FY2020-21</b>
<b>Average Number of Meters</b>					
Residential	78,071	77,563	77,188	76,929	76,757
Commercial	13,275	13,221	13,184	13,140	13,108
Industrial	183	183	185	193	193
Streetlights	21	21	21	21	21
<b>Total Meters - All Classes</b>	<b>91,550</b>	<b>90,988</b>	<b>90,578</b>	<b>90,283</b>	<b>90,079</b>
<b>MEGAWATT-HOUR SALES (MWh)</b>					
<b>Retail Sale of Electricity</b>					
Residential	384,218	375,266	402,751	381,594	400,862
Commercial	311,450	304,966	307,505	310,816	294,782
Industrial	288,131	284,737	280,350	283,930	273,434
Streetlighting	9,210	9,226	9,245	9,185	9,173
<b>Total Retail Sale of Electricity</b>	<b>993,009</b>	<b>974,195</b>	<b>999,851</b>	<b>985,525</b>	<b>978,251</b>
Sales to Other Utilities	104,008	224,585	397,991	419,063	482,809
<b>Total Megawatt-Hour Sales</b>	<b>1,097,017</b>	<b>1,198,780</b>	<b>1,397,842</b>	<b>1,404,588</b>	<b>1,461,060</b>



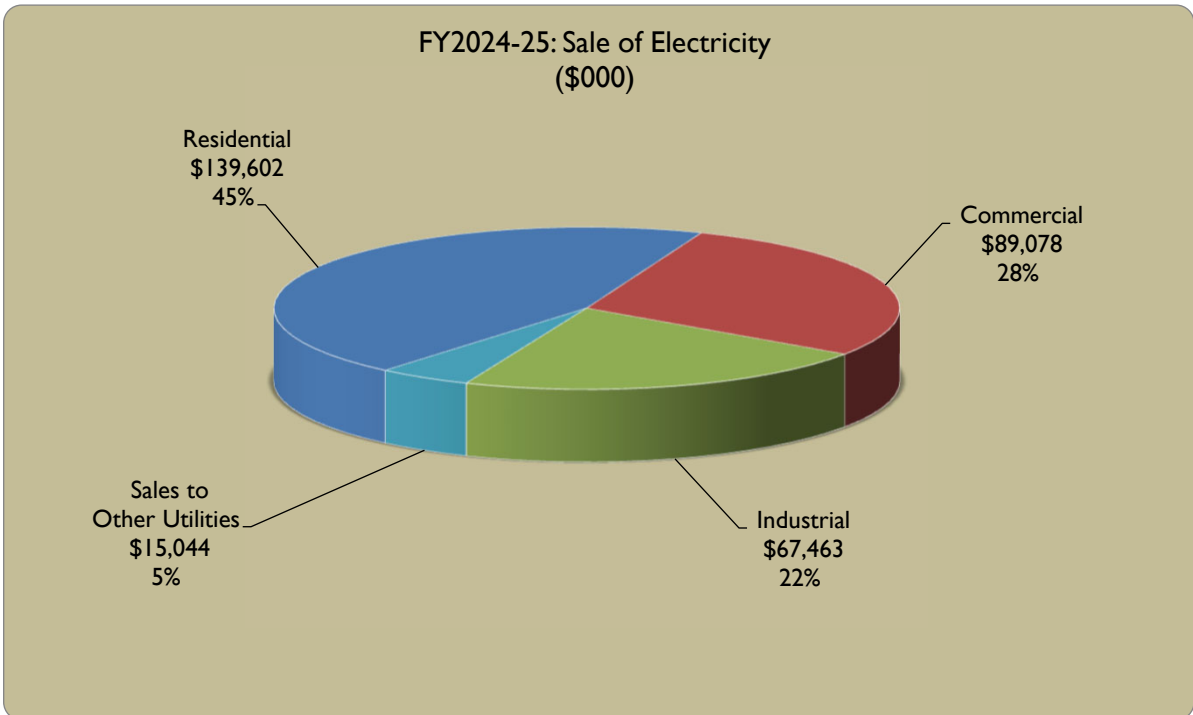
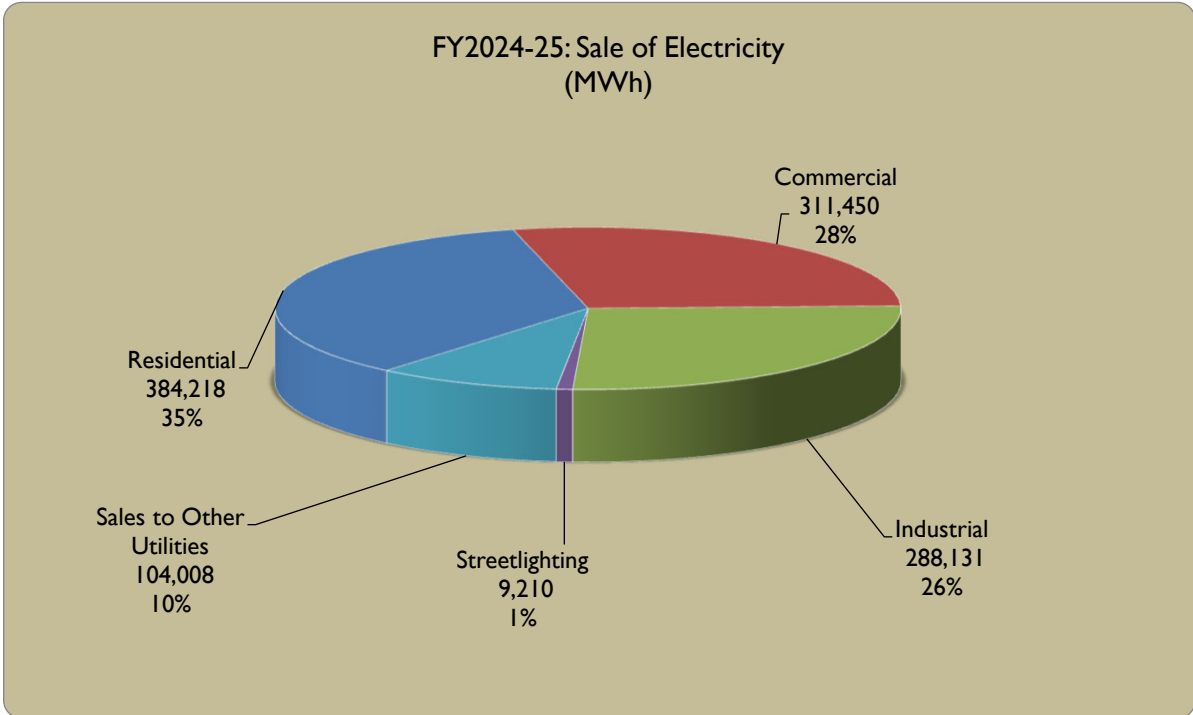
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Last Five Years

REVENUES (\$000)	FY2024-25	FY2023-24	FY2022-23	FY2021-22	FY2020-21
<b>Retail and Wholesale Revenues</b>					
<b>Retail Sale of Electricity</b>					
Residential	\$ 139,602	\$ 105,618	\$ 96,598	\$ 85,439	\$ 84,866
Commercial	89,078	77,409	67,516	63,927	59,869
Industrial	67,463	58,172	55,248	52,586	49,740
Streetlighting	2	2	8	7	7
<b>Total Retail Sale of Electricity</b>	<b>296,145</b>	<b>241,201</b>	<b>219,370</b>	<b>201,959</b>	<b>194,482</b>
Sales to Other Utilities	15,044	20,666	40,113	29,862	22,875
<b>Total Retail and Sales to Other Revenues</b>	<b>\$ 311,189</b>	<b>\$ 261,867</b>	<b>\$ 259,483</b>	<b>\$ 231,821</b>	<b>\$ 217,357</b>



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**ELECTRIC UTILITY OPERATING STATISTICS**

Last Five Years

<b>TRANSMISSION &amp; DISTRIBUTION</b>	<b>FY2024-25</b>	<b>FY2023-24</b>	<b>FY2022-23</b>	<b>FY2021-22</b>	<b>FY2020-21</b>
<b>Circuit Miles</b>					
Overhead lines (miles)	275	275	276	276	275
Underground lines (miles)	284	284	284	284	284
<b>Total Circuit Miles</b>	<b>559</b>	<b>559</b>	<b>560</b>	<b>560</b>	<b>559</b>
<b>Transformer Capacity, kVA</b>					
230kV to 69kV	324,000	324,000	324,000	324,000	324,000
69kV to 35kV	500,000	500,000	500,000	500,000	500,000
69kV to 12kV	255,000	255,000	255,000	255,000	255,000
35kV to 12kV	118,500	118,500	122,000	122,000	137,000
13.8kV to 35kV	- *	- *	186,800	186,800	186,800
13.8kV to 69kV	38,500	38,500	98,500	98,500	98,500
373V to 69kV	2,000	2,000	2,000	2,000	2,000
12 kV to Customer	706,931	706,931	702,882	702,983	696,140
4 kV to Customer	167,310	167,310	165,726	165,841	168,070
<b>ELECTRIC UTILITY FACTS</b>	<b>FY2024-25</b>	<b>FY2023-24</b>	<b>FY2022-23</b>	<b>FY2021-22</b>	<b>FY2020-21</b>
Operating Margin	23.7%	17.8%	-2.1%	6.5%	2.2%
Debt to Total Capitalization	52.6%	45.4%	29.1%	29.2%	3.0%
Debt Service Coverage Ratio	4.7	8.0	2.5	3.8	3.6

\* Western Substation Transformer #5 is being replaced.

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## ELECTRIC UTILITY OPERATING STATISTICS

<b>ELECTRIC UTILITY Class Trends (Overview)</b>	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Street lighting</b>	<b>Subtotal</b>	<b>Sales to Other Utilities</b>	<b>Total</b>
<b>Revenue from the Sale of Electricity (\$000)</b>							
Year Ended June 30 -							
2025	\$ 139,602	\$ 89,078	\$ 67,463	\$ 2	296,145	15,044	\$ 311,189
2024	105,618	77,409	58,172	2	241,201	20,666	261,867
<b>Increase (Decrease)</b>	<b>\$ 33,984</b>	<b>\$ 11,669</b>	<b>\$ 9,291</b>	<b>\$ -</b>	<b>54,944</b>	<b>(5,622)</b>	<b>\$ 49,322</b>
Percent Increase (-)	32.2%	15.1%	16.0%	0.0%	22.8%	-27.2%	18.8%
<b>Megawatt-Hours Sold</b>							
Year Ended June 30 -							
2025	384,218	311,450	288,131	9,210	993,009	104,008	1,097,017
2024	375,266	304,966	284,737	9,226	974,195	224,585	1,198,780
<b>Increase (Decrease)</b>	<b>8,952</b>	<b>6,484</b>	<b>3,394</b>	<b>(16)</b>	<b>18,814</b>	<b>(120,577)</b>	<b>(101,763)</b>
Percent Increase (-)	2.4%	2.1%	1.2%	-0.2%	1.9%	-53.7%	-8.5%
<b>Average Number of Meters</b>							
Year Ended June 30 -							
2025	78,071	13,275	183	21	91,550	N/A	91,550
2024	77,563	13,221	183	21	90,988	N/A	90,988
<b>Increase (Decrease)</b>	<b>508</b>	<b>54</b>	<b>-</b>	<b>-</b>	<b>562</b>	<b>N/A</b>	<b>562</b>
Percent Increase (-)	0.7%	0.4%	0.0%	0.0%	0.6%	N/A	0.6%

<b>ELECTRIC UTILITY Class Trends (Unit Cost)</b>	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Street lighting</b>	<b>Subtotal</b>	<b>Sales to Other Utilities</b>	<b>Total</b>
<b>Average Billing Price per KWh</b>							
Year Ended June 30 -							
2025	\$ 0.3633	\$ 0.2860	\$ 0.2341	\$ 0.0002	\$ 0.2982	\$ 0.1446	\$ 0.2837
2024	0.2814	0.2538	0.2043	0.0002	0.2476	0.0920	0.2184
<b>Increase (Decrease)</b>	<b>\$ 0.0819</b>	<b>\$ 0.0322</b>	<b>\$ 0.0298</b>	<b>\$ -</b>	<b>\$ 0.0506</b>	<b>\$ 0.0526</b>	<b>\$ 0.0653</b>
Percent Increase (-)	29.1%	12.7%	14.6%	0.0%	20.4%	57.2%	29.9%

<b>ELECTRIC UTILITY Class Trends (Usage by Meter)</b>	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Street lighting</b>	<b>Subtotal</b>	<b>Sales to Other Utilities</b>	<b>Total</b>
<b>Average Use by Meter, kWh</b>							
Year Ended June 30 -							
2025	4,921	23,461	1,574,486	438,571	10,847	N/A	10,847
2024	4,838	23,067	1,555,940	439,333	10,707	N/A	10,707
<b>Increase (Decrease)</b>	<b>83</b>	<b>394</b>	<b>18,546</b>	<b>(762)</b>	<b>140</b>	<b>N/A</b>	<b>140</b>
Percent Increase (-)	1.7%	1.7%	1.2%	-0.2%	1.3%	N/A	1.3%

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